

2004

**DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION
AS OF 12:01 A.M., JANUARY 1, 2004**

This statement must be completed, signed, and filed with the Valuation Division, Board of Equalization, P.O. Box 942879, Sacramento, California 94279-0061, by March 1, 2004. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE and ZIP CODE

OFFICIAL REQUEST

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization on or before March 1, 2004. If you do not file this statement, it may subject you to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement. THIS STATEMENT IS SUBJECT TO AUDIT.

SBE NO.

MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL



| THIS STATEMENT SHALL CONSIST OF: | DATE SUBMITTED | DATE TO BE SUBMITTED | N/A | NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AUDIT SHOULD BE ADDRESSED: |
|--|--|----------------------|-----|--|
| (1) Financial Schedules A to G | | | | NAME |
| (2) Tangible Property List | | | | |
| (3) Statement of Land Changes | | | | MAILING ADDRESS (including zip code) |
| (4) Schedule of Intangible Information | | | | |
| (5) Schedules of Leased Equipment | BOE-600-A | | | TELEPHONE NUMBER |
| | BOE-600-B | | | () |
| (6) Other Information (see instructions on reverse) | | | | LOCATION OF ACCOUNTING RECORDS (street, city, state, and zip code): |
| | a. Annual Report to Federal Agencies | | | |
| | b. Annual Report to State Agencies | | | |
| | c. Annual Report to — Owners | | | |
| | d. Comparative Balance Sheets | | | NAME OF AUTHORIZED REPRESENTATIVE (if applicable)* |
| | e. Power Purchase Agreements | | | ADDRESS (street, city, state, zip code) |
| | f. Engineering, Procurement and Construction Contracts | | | |
| | g. Plant Management and/or Operation & Maintenance Contracts | | | DAYTIME TELEPHONE NUMBER |
| | h. Other Information as Requested | | | () |
| | | | | * Statement of Authorization (BOE-892) must be filed annually. |

List primary business activities generating revenue:

ENTITY TYPE: Proprietorship Partnership Corporation Other Change in ownership prior 12 months? Yes No

CERTIFICATION

I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2004. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.

| | |
|---|-------|
| FULL LEGAL NAME IF INCORPORATED | |
| SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT | DATE |
| PRINTED NAME OF SIGNATORY | 2004 |
| SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER | TITLE |
| | DATE |
| | 2004 |

| |
|------------------------------|
| FOR OFFICIAL USE ONLY |
| |
| |
| |

Under the provisions of sections 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, the Board of Equalization requests that you file a property statement with this Board between January 1, 2004 and 5:00 p.m., on March 1, 2004. The property statement shall be completed in accordance with instructions included with the property statement and in the publication titled *Instructions for Reporting State-Assessed Property*, Publication 67-EG, for lien date 2004. If you do not have these instructions, please let us know and we will mail them to you.

All parts of the property statement must be filed by March 1, 2004 (exception — see “N/A” below). Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 1, 2004, as provided by section 830.1 of the Revenue and Taxation Code. If you do not file timely, it will result in an added penalty of 10 percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

(6) OTHER INFORMATION—INSTRUCTIONS

The following information shall be provided with the property statements:

- a. A copy of your annual report to the Federal Energy Regulatory Commission (F.E.R.C.) for calendar year 2003
- b. A copy of your annual report to the California Energy Commission (CEC) for calendar year 2003
- c. A copy of your annual report to owners for calendar year 2003
- d. Comparative Balance Sheet for year ending December 31, 2003 and year ending December 31, 2002
- e. A copy of all power purchase agreements and any other revenue contracts in place on the lien date
- f. A copy of all engineering, procurement, and construction contracts
- g. A copy of all plant management and/or operation and maintenance contracts
- h. Other information as requested

A positive response is required for all parts of the property statement. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, it may subject you to the penalties of section 830 of the Revenue and Taxation Code.

N/A—Not Applicable

Forms BOE-600-A, BOE-600-B, and Statement of Land Changes need not be returned if there is nothing to report. However, a positive response under the “N/A” column on page S1F is required for those forms not returned.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes, freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any trade-in value, write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the Board in estimating fair market value.

NOTE: All replacement cost studies, obsolescence requests, and other voluntary information that an assessee believes affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

2004

SCHEDULE A—Revenue and Operating/Maintenance Expenses

| | |
|--------------|---------|
| COMPANY NAME | SBE NO. |
|--------------|---------|

| ACCOUNT DESCRIPTION | CALENDAR YEARS | | | |
|---|----------------|----|-------------|----|
| | 2003 | | 2002 | |
| | MWH /Volume | \$ | MWH /Volume | \$ |
| REVENUE | | | | |
| Line | | | | |
| No. Electricity Generation and Revenue | | | | |
| 1. Open market generation and revenue ¹ | | | | |
| 2. Contract generation ² : | | | | |
| 3. Capacity generation and revenue | | | | |
| 4. Tolling generation and revenue | | | | |
| 5. Variable O & M reimbursements | | | | |
| 6. Start up fuel reimbursements | | | | |
| 7. Efficiency and other receipts | | | | |
| 8. RMR generation and revenue | | | | |
| 9. Ancillary generation and revenue | | | | |
| 10. Peaker generation and revenue | | | | |
| 11. Other electricity generation and revenue | | | | |
| 12. Net generation and revenue <i>(line 1 thru 11)</i> | | | | |
| 13. ADD: Parasitic load and/or line loss | | | | |
| 14. Other adjustments | | | | |
| 15. Gross electricity generation and revenue | | | | |
| 16. Steam production and revenue | | | | |
| 17. Heat production and revenue | | | | |
| 18. Other revenues <i>(describe on separate sheet)</i> | | | | |
| 19. Total Revenue | | | | |
| PRODUCTION EXPENSES | | | | |
| 20. Operating Fuel Expense | | | | |
| 21. Natural Gas | | | | |
| 22. Oil | | | | |
| 23. Other Production and O&M Expenses | | | | |
| 24. Fixed Expenses | | | | |
| Total Production Expenses | | | | |
| 25. Net Operating Income | | | | |
| NONPRODUCTION EXPENSES | | | | |
| 26. Interest Expenses | | | | |
| 27. Depreciation ³ | | | | |
| 28. Amortizations and Depletions ³ | | | | |
| 29. Property Taxes | | | | |
| 30. Income Taxes | | | | |
| 31. Total Nonproduction Expenses | | | | |
| OTHER NONOPERATING INCOME & DEDUCTIONS | | | | |
| 32. Total Other Nonoperating Income | | | | |
| 33. Total Other Nonoperating Deductions | | | | |
| 34. Total Other Nonoperating Income & Deductions | | | | |
| 35. NET INCOME⁴ | | | | |

¹ Day Ahead, Hour Ahead, and Real Time Market.

² A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.

³ Should equal Total Depreciation and Amortizations in Schedule B.

⁴ If different from submitted Annual Income Statement, attach a statement of reconciliation.

2004

SCHEDULE A—Revenue and Operating/Maintenance Expenses

| | |
|--------------|---------|
| COMPANY NAME | SBE NO. |
|--------------|---------|

| ACCOUNT DESCRIPTION | CALENDAR YEARS | | | |
|---|----------------|----|-------------|----|
| | 2001 | | 2000 | |
| REVENUE | MWH /Volume | \$ | MWH /Volume | \$ |
| Line | | | | |
| No. Electricity Generation and Revenue | | | | |
| 1. Open market generation and revenue ¹ | | | | |
| 2. Contract generation ² : | | | | |
| 3. Capacity generation and revenue | | | | |
| 4. Tolling generation and revenue | | | | |
| 5. Variable O & M reimbursements | | | | |
| 6. Start up fuel reimbursements | | | | |
| 7. Efficiency and other receipts | | | | |
| 8. RMR generation and revenue | | | | |
| 9. Ancillary generation and revenue | | | | |
| 10. Peaker generation and revenue | | | | |
| 11. Other electricity generation and revenue | | | | |
| 12. Net generation and revenue <i>(line 1 thru 11)</i> | | | | |
| 13. ADD: Parasitic load and/or line loss | | | | |
| 14. Other adjustments | | | | |
| 15. Gross electricity generation and revenue | | | | |
| 16. Steam production and revenue | | | | |
| 17. Heat production and revenue | | | | |
| 18. Other revenues <i>(describe on separate sheet)</i> | | | | |
| 19. Total Revenue | | | | |
| PRODUCTION EXPENSES | | | | |
| 20. Operating Fuel Expense | | | | |
| 21. Natural Gas | | | | |
| 22. Oil | | | | |
| 23. Other Production and O&M Expenses | | | | |
| 24. Fixed Expenses | | | | |
| Total Production Expenses | | | | |
| 25. Net Operating Income | | | | |
| NONPRODUCTION EXPENSES | | | | |
| 26. Interest Expenses | | | | |
| 27. Depreciation ³ | | | | |
| 28. Amortizations and Depletions ³ | | | | |
| 29. Property Taxes | | | | |
| 30. Income Taxes | | | | |
| 31. Total Nonproduction Expenses | | | | |
| OTHER NONOPERATING INCOME & DEDUCTIONS | | | | |
| 32. Total Other Nonoperating Income | | | | |
| 33. Total Other Nonoperating Deductions | | | | |
| 34. Total Other Nonoperating Income & Deductions | | | | |
| 35. NET INCOME⁴ | | | | |

¹ Day Ahead, Hour Ahead, and Real Time Market.

² A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.

³ Should equal Total Depreciation and Amortizations in Schedule B.

⁴ If different from submitted Annual Income Statement, attach a statement of reconciliation.

2004

SCHEDULE B—Plant Costs

| | |
|--------------|---------|
| COMPANY NAME | SBE NO. |
|--------------|---------|

| ACCOUNT NO. | ASSET DESCRIPTION | HISTORICAL COST | | | |
|-------------|---|---------------------------------|-----------|-------------|------------------------------|
| | ON-SITE PLANT | BALANCE AT BEGINNING OF 2003 | ADDITIONS | RETIREMENTS | BALANCE AT ENDING OF 2003 |
| | PLANT IN SERVICE | | | | |
| | Electric Generation Plant | | | | |
| | Gas Turbines | | | | |
| | Steam Turbines | | | | |
| | Miscellaneous Electric Plant Equipment | | | | |
| | Total Electric Generation Plant | | | | |
| | Steam Production Plant | | | | |
| | Boiler Plant Equipment/HRSG | | | | |
| | Condensers | | | | |
| | Miscellaneous Steam Plant Equipment | | | | |
| | Total Steam Production Plant | | | | |
| | Cooling Equipment | | | | |
| | Switch Yard | | | | |
| | Transmission Lines | | | | |
| | Emissions Control Equipment | | | | |
| | Selective Catalytic Reduction (SCR) | | | | |
| | Water Treatment Plant | | | | |
| | General Plant <i>(not classified above)</i> | | | | |
| | Structures and Improvements | | | | |
| | Office Furniture and Equipment | | | | |
| | Other General Plant Equipment | | | | |
| | Licensed Vehicles | | | | |
| | Nonlicensed Vehicles | | | | |
| | Total General Plant | | | | |
| | TOTAL PLANT IN SERVICE | | | | |
| | Materials and Supplies | | | | |
| | Spare Equipment (e.g. Transformer) | | | | |
| | Land and Land Rights | | | | |
| | PLANT NOT IN SERVICE | | | | |
| | Construction Work in Progress (CWIP) ¹ | | | | |
| | Plant Overhaul - Not Completed ² | | | | |
| | Plant and Equipment Held for Future Use | | | | |
| | Other <i>(describe)</i> | | | | |
| | TOTAL ON-SITE PLANT | | | | |
| | OFF-SITE PLANT | | | | |
| | Total Generation/Other Equipment at Nonowned Sites ³ | | | | |
| | Total Property Located Outside the Plant ⁴ | | | | |
| | TOTAL OFF-SITE PLANT | | | | |
| | TOTAL PLANT AND EQUIPMENT | | | | |
| | DEPRECIATION AND AMORTIZATION | | | | |
| | Electric, Steam, and Switching Equipment | | | | |
| | General Plant (excluding Licensed Vehicles) | | | | |
| | Future Use Property | | | | |
| | Amortizations and Depletions | | | | |
| | Licensed Vehicles | | | | |
| | TOTAL DEPRECIATION AND AMORTIZATIONS⁵ | | | | |

^{1/} Repowering or new construction only. See Schedule B-1 for detail required.

^{2/} Major overhauls and retooling only. Attach a separate schedule showing description, cost, and balance of work to be completed.

^{3/} Balance at End of 2003 should equal total in Schedule E.

^{4/} Balance at End of 2003 should equal total in Schedule F.

^{5/} If this total is different from the total Depreciation in the Annual Report, attach a statement of reconciliation.

SCHEDULE B-1—Construction Work in Progress as of January 1, 2004

| COMPANY NAME | SBE NO. | | |
|--|----------------|--|--|
| | (a) Total Cost | (b) Metering Percent <i>(if applicable)</i> | (c) Metered Cost 1/1/2004 [a x b] |
| CONSULTANT AND STUDY COSTS | | | |
| Consultant Costs | | | |
| Legal | | | |
| Engineering | | | |
| Permitting & Environmental | | | |
| Geotechnical & Soils | | | |
| Other Consultants | | | |
| Study Costs | | | |
| CEC Siting Study | | | |
| Interconnection Facilities Studies | | | |
| Other Studies | | | |
| TOTAL CONSULTANT AND STUDY COSTS | | | |
| SITE COSTS | | | |
| Land | | | |
| Offsite Costs (electricity, gas, sewer, water, and roads to the fence line) | | | |
| Excavation and Grating | | | |
| Permits and Licenses | | | |
| Easements and Rights of Way | | | |
| Other Site Related Expenses | | | |
| TOTAL SITE COSTS | | | |
| GENERAL PLANT AND EQUIPMENT | | | |
| GENERATING EQUIPMENT | | | |
| Gas Turbines | | | |
| Steam Turbines | | | |
| Heat Recovery Steam Generator | | | |
| Selective Catalytic Reduction | | | |
| Transformer | | | |
| Other Plant Equipment | | | |
| TOTAL EQUIPMENT CONTRACTS | | | |
| SWITCH YARD/SUBSTATION EQUIPMENT | | | |
| TRANSMISSION LINES & EQUIPMENT | | | |
| GAS INTERCONNECTION (Pipeline & Fuel Metering Station) | | | |
| COOLING TOWER | | | |
| WATER TREATMENT FACILITIES | | | |
| TOTAL GENERAL PLANT AND EQUIPMENT | | | |
| Engineering, Procurement and Construction (EPC) Contracts¹ | | | |
| EPC Project Management Fees | | | |
| Construction Contract | | | |
| Foundation Contract | | | |
| Mechanical Erection Contract | | | |
| Structural Steel Installation | | | |
| Gas Turbine and Steam Turbine Installation | | | |
| Electrical Installation | | | |
| Other EPC Contracts | | | |
| TOTAL EPC CONTRACT | | | |
| OTHER COSTS AND CAPITALIZED INTERESTS | | | |
| Capitalized Allocated Overhead Costs | | | |
| Insurance | | | |
| Construction Financing Costs | | | |
| Property and Other taxes | | | |
| Other Costs | | | |
| TOTAL OTHER COSTS | | | |
| TOTAL CONSTRUCTION WORK IN PROGRESS (CWIP)² | | | |
| TOTAL BUDGETED PROJECT COST | | | |

¹ Submit copies of EPC contracts.

² Total Construction Work In Progress should equal amount reported on Schedule B. Use additional sheets as necessary.

2004**SCHEDULE C—Plant Description and Other Data**

| | | | |
|--|--|-------------------------------------|----------|
| COMPANY NAME | | SBE NO. | |
| PLANT NAME | | | |
| PLANT TYPE | SITE SIZE (in acres) | CALIFORNIA ENERGY COMMISSION ID NO. | |
| PHYSICAL LOCATION OF PLANT | | | |
| STREET | | | |
| CITY | COUNTY | ZIP CODE | |
| YEAR PLANT WAS PURCHASED OR BUILT | NAME OF PARTY FROM WHOM PLANT WAS PURCHASED, IF APPLICABLE | | |
| YEAR PLANT ORIGINALLY PLACED IN SERVICE | NO. OF GENERATING UNITS (including peakers) | YEAR LAST UNIT INSTALLED | UNIT NO. |
| LAND, IMPROVEMENTS, EASEMENTS AND RIGHTS OF WAY | | | |

As of January 1, 2004, did you own or lease: YES NO

| | |
|--|---|
| Land and improvements outside the plant site | If yes, report on Statement of Land Changes (BOE-551) |
| Gas Rights of Way | If yes, report on Statement of Land Changes (BOE-551) |
| Water Rights of Way | If yes, report on Statement of Land Changes (BOE-551) |
| Power Line Rights of Way | If yes, report on Statement of Land Changes (BOE-551) |
| Substation Easements | If yes, report on Statement of Land Changes (BOE-551) |
| Other Rights of Way (describe) | If yes, report on Statement of Land Changes (BOE-551) |
| _____ | If yes, report on Statement of Land Changes (BOE-551) |
| _____ | If yes, report on Statement of Land Changes (BOE-551) |

Note: Only submit Statement of Land Change form BOE-551 for the foregoing items if they have not been previously reported to the Board.

2004

SCHEDULE C-1—Monthly Plant Electric Generation, Sales and Fuel Usage Data

| | | | | | |
|--------------|--|--|--|---------|--|
| COMPANY NAME | | | | SBE NO. | |
|--------------|--|--|--|---------|--|

| DESCRIPTION | GROSS GENERATION | NET GENERATION | ELECTRICITY SOLD | SALES REVENUE | AVERAGE ELECTRICITY PRICE PER MWH |
|--------------|------------------|----------------|------------------|---------------|-----------------------------------|
| UNIT MEASURE | MWH | MWH | MWH | \$ | \$/MWH |

CALENDAR YEAR 2003

| | | | | | |
|-----------|--|--|--|--|--|
| JANUARY | | | | | |
| FEBRUARY | | | | | |
| MARCH | | | | | |
| APRIL | | | | | |
| MAY | | | | | |
| JUNE | | | | | |
| JULY | | | | | |
| AUGUST | | | | | |
| SEPTEMBER | | | | | |
| OCTOBER | | | | | |
| NOVEMBER | | | | | |
| DECEMBER | | | | | |

TOTAL

| DESCRIPTION | FUEL CONSUMED | TOTAL FUEL COST | VOLUME OF STEAM SOLD | TOTAL STEAM REVENUE | TOTAL HEAT REVENUE |
|--------------|---------------|-----------------|----------------------|---------------------|--------------------|
| UNIT MEASURE | MMBTU | \$ | _____' | \$ | \$ |

| | | | | | |
|--------------|--|--|--|--|--|
| JANUARY | | | | | |
| FEBRUARY | | | | | |
| MARCH | | | | | |
| APRIL | | | | | |
| MAY | | | | | |
| JUNE | | | | | |
| JULY | | | | | |
| AUGUST | | | | | |
| SEPTEMBER | | | | | |
| OCTOBER | | | | | |
| NOVEMBER | | | | | |
| DECEMBER | | | | | |
| TOTAL | | | | | |

¹Enter the unit of measure.

2004**SCHEDULE C-2—Bilateral Contract Information**

| | |
|--------------|---------|
| COMPANY NAME | SBE NO. |
|--------------|---------|

ELECTRICITY BILATERAL CONTRACT(S) INFORMATION

| | | | |
|--|--------------------|------------------------------------|----------------------------------|
| NAME OF ELECTRICITY CUSTOMER | | | CEC CUSTOMER CLASSIFICATION CODE |
| EFFECTIVE DATE OF SALES CONTRACT | LENGTH OF CONTRACT | CONTRACT TYPE Price Capacity | CONTRACT TERMS |
| REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT | | | |

| | | | |
|--|--------------------|---|----------------------------------|
| NAME OF ELECTRICITY CUSTOMER | | | CEC CUSTOMER CLASSIFICATION CODE |
| EFFECTIVE DATE OF SALES CONTRACT | LENGTH OF CONTRACT | CONTRACT TYPE <input type="checkbox"/> Price Capacity | CONTRACT TERMS |
| REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT | | | |

| | | | |
|--|--------------------|------------------------------------|----------------------------------|
| NAME OF ELECTRICITY CUSTOMER | | | CEC CUSTOMER CLASSIFICATION CODE |
| EFFECTIVE DATE OF SALES CONTRACT | LENGTH OF CONTRACT | CONTRACT TYPE Price Capacity | CONTRACT TERMS |
| REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT | | | |

STEAM/HEAT BILATERAL CONTRACT(S) INFORMATION

| | | | |
|--|--------------------|------------------------------------|----------------------------------|
| NAME OF STEAM CUSTOMER | | | CEC CUSTOMER CLASSIFICATION CODE |
| EFFECTIVE DATE OF SALES CONTRACT | LENGTH OF CONTRACT | CONTRACT TYPE Price Capacity | CONTRACT TERMS |
| REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT | | | |

| | | | |
|--|--------------------|---|----------------------------------|
| NAME OF HEAT CUSTOMER | | | CEC CUSTOMER CLASSIFICATION CODE |
| EFFECTIVE DATE OF SALES CONTRACT | LENGTH OF CONTRACT | CONTRACT TYPE <input type="checkbox"/> Price Capacity | CONTRACT TERMS |
| REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT | | | |

2004

SCHEDULE D—Power Unit Data

| | |
|--------------|---------|
| COMPANY NAME | SBE NO. |
|--------------|---------|

PROVIDE THE FOLLOWING DATA AS OF JANUARY 1, 2004

| DESCRIPTION | ENTER POWER UNIT IDENTIFICATION NO. BELOW | | | | | TOTAL ¹ |
|--|---|-----------|-----------|-----------|------------------------------------|--------------------|
| | | | | | | |
| UNIT DESCRIPTION | | | | | | |
| 1. Prime Mover Type <i>(use CEC two-letter code)</i> | | | | | | |
| 2. Operating Status <i>(use one of the CEC 8 categories)</i> | | | | | | |
| 3. Reliability Must Run Unit (RMR) | Yes No | Yes No | Yes No | Yes No | Yes <input type="checkbox"/> No | |
| 4. Peaker Unit? | Yes No | Yes No | Yes No | Yes No | Yes No | |
| 5. Year Unit Placed in Service | | | | | | |
| 6. CEC Capacity Rating | | | | | | |

PROVIDE THE FOLLOWING DATA FOR CALENDAR YEAR 2003

| | | | | | | |
|--|--|--|--|--|--|--|
| GENERATION INFORMATION | | | | | | |
| 7. Open market generation | | | | | | |
| 8. Contract generation | | | | | | |
| 9. Capacity generation | | | | | | |
| 10. Tolling generation | | | | | | |
| 11. RMR generation | | | | | | |
| 12. Ancillary generation | | | | | | |
| 13. Peaker generation | | | | | | |
| 14. Other electricity generation | | | | | | |
| 15. Net Generation <i>(lines 7 thru 14)</i> | | | | | | |
| 16. ADD: Parasitic load & or line loss | | | | | | |
| 17. Other adjustments | | | | | | |
| 18. Gross Electricity Generation <i>(line 15 thru 17)</i> | | | | | | |
| OUTAGES INFORMATION (NOT MAJOR OVERHAUL) | | | | | | |
| 19. Maintenance Hours <i>(explain on separate sheet)</i> | | | | | | |
| 20. Forced Outage Hours <i>(explain on separate sheet)</i> | | | | | | |
| 21. Planned Outage Hours | | | | | | |
| PERCENTAGES | | | | | | |
| 22. Available Percentage | | | | | | |
| 23. Capacity Factor | | | | | | |
| STATION FUEL INFORMATION | | | | | | |
| 24. Fuel Burned or Used <i>(specify unit of measure _____)</i> | | | | | | |
| 25. Hours Connected to Load | | | | | | |
| 26. Station Heat Rate <i>(BTU/MWH)</i> | | | | | | |
| 27. Total Volume of Primary Fuel Used | | | | | | |
| 28. Primary Fuel Costs | | | | | | |
| 29. Total Volume Secondary Fuel Used | | | | | | |
| 30. Secondary Fuel Cost | | | | | | |
| MAJOR OVERHAUL IN 2003 | | | | | | |
| 31. Scheduled Hours Off-Line | | | | | | |
| 32. Cost of Scheduled Overhaul | | | | | | |
| 33. Unscheduled Hours Off-Line | | | | | | |
| 34. Cost of Unscheduled Overhaul | | | | | | |

PROVIDE THE FOLLOWING DATA BEGINNING CALENDAR YEAR 2004

| | | | | | | |
|--|--|--|--|--|--|--|
| SCHEDULED MAJOR OVERHAUL IN NEXT 10 YEARS | | | | | | |
| 35. First Overhaul <i>(year)</i> | | | | | | |
| 36. First Overhaul <i>(cost)</i> | | | | | | |
| 37. Second Overhaul <i>(year)</i> | | | | | | |
| 38. Second Overhaul <i>(cost)</i> | | | | | | |
| 39. Third Overhaul <i>(year)</i> | | | | | | |
| 40. Third Overhaul <i>(cost)</i> | | | | | | |

¹If there is more than one page, "Total" is for all units, not the page total.
Use additional sheets as necessary.

2004

SCHEDULE D-1—Additional Power Unit Data

| | |
|--------------|---------|
| COMPANY NAME | SBE NO. |
|--------------|---------|

PROVIDE THE FOLLOWING DATA PER GENERATION UNIT - CALENDAR YEAR 2003

| DESCRIPTION | ENTER GENERATION UNIT IDENTIFICATION NO. BELOW | | | | |
|---|--|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| | _____ | _____ | _____ | _____ | _____ |
| Gas Turbine | | | | | |
| Model | | | | | |
| Manufacturer | | | | | |
| CEC Rating | | | | | |
| Heat Rate | | | | | |
| Cooling Type | | | | | |
| NOx Reduction | | | | | |
| Steam Turbine | | | | | |
| Model | | | | | |
| Manufacturer | | | | | |
| CEC Rating | | | | | |
| Stages | | | | | |
| HRSG | | | | | |
| Model | | | | | |
| Manufacturer | | | | | |
| Duct Fired | | | | | |
| 1. Was there a change in operating status from 1999 to January 1, 2004 <i>If yes, describe on a separate attachment.</i> | Yes No Attachment Included | Yes No Attachment Included | Yes No Attachment Included | Yes No Attachment Included | Yes No Attachment Included |
| 2. Are there changes in operating status planned within the next 10 years? <i>If yes, describe on a separate attachment.</i> | Yes No Attachment Included | Yes No Attachment Included | Yes No Attachment Included | Yes No Attachment Included | Yes No Attachment Included |

2004

SCHEDULE E—Generation and Other Equipment Located at Non-Owned Sites

| COMPANY NAME | | | SBE NO. | |
|--|-------------------------------------|------|---|-------------|
| ITEM NO. | DESCRIPTION OF GENERATION EQUIPMENT | COST | COMPANY NAME AND ADDRESS WHERE EQUIPMENT IS LOCATED | EXPLAIN USE |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| TOTAL GENERATION AND OTHER EQUIPMENT COST | | | | |

NOTE: Do not include equipment leased to others.

2004

**SCHEDULE F—Land, Improvements and Personal Property Located at Owned Sites
(Outside the Plant)**

| COMPANY NAME | | | SBE NO. | |
|--|-------------------------|------|---------------------|-------------|
| ITEM NO. | DESCRIPTION OF PROPERTY | COST | ADDRESS OF PROPERTY | EXPLAIN USE |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| TOTAL GENERATION AND OTHER EQUIPMENT COST | | | | |

NOTE: Do not include equipment leased from others.

2004**SCHEDULE G—Statement of Affiliations and Contracts**

| COMPANY NAME | | SBE NO. |
|-----------------|--|--|
| ITEM NO. | PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED | |
| 1 | IS THERE A PARENT COMPANY? Yes No | IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS NAME ADDRESS Attachment Included |
| 2 | DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 3 | IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 4 | DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? Yes No | IF YES, ATTACH A COPY OF THE AGREEMENT Attachment Included |
| 5 | DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 6 | IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 7 | DO YOU HAVE A PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 8 | IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 9 | WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? Yes No | IF YES, EXPLAIN <input type="checkbox"/> Attachment Included |

2003**SCHEDULE G—Statement of Affiliations and Contracts**

| COMPANY NAME | | SBE NO. |
|--------------|--|--|
| ITEM NO. | PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED | |
| 1 | IS THERE A PARENT COMPANY? Yes No | IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS NAME ADDRESS Attachment Included |
| 2 | DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 3 | IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 4 | DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? Yes No | IF YES, ATTACH A COPY OF THE AGREEMENT Attachment Included |
| 5 | DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 6 | IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 7 | DO YOU HAVE A PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 8 | IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? Yes No | IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included |
| 9 | WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? Yes No | IF YES, EXPLAIN Attachment Included |